

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2017
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,368	51,182	177,738	20,083	31,682	282,053	9,098
Alaskan	--	--	--	--	--	16,301	526
Lower 48 States	--	--	--	--	--	265,752	8,573
Imports (PAD District of Entry)	23,345	80,630	95,857	11,690	37,979	249,501	8,048
Commercial	23,345	80,630	95,857	11,690	37,979	249,501	8,048
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	3,231	-2,400	7,485	-13,039	4,723	--	--
Adjustments ¹	2,019	-4,825	4,004	1,269	-298	2,169	70
Disposition							
Stock Change ²	2,262	3,921	2,461	1,154	1,202	11,000	355
Commercial	--	--	5,776	--	--	14,315	462
SPR	--	--	-3,315	--	--	-3,315	-107
Refinery Inputs	27,610	114,641	262,960	18,783	72,884	496,878	16,028
Exports	91	6,025	19,663	66	--	25,845	834
Ending Stocks							
Total	18,812	156,308	973,777	25,428	55,069	1,229,394	--
Commercial	18,812	156,308	282,267	25,428	55,069	537,884	--
Refinery	12,919	14,485	50,786	2,758	24,555	105,503	--
Tank Farms and Pipelines	5,893	141,823	231,481	22,670	27,344	429,211	--
Cushing, Oklahoma	--	69,468	--	--	--	69,468	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,170	3,170	--
SPR	--	--	691,510	--	--	691,510	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	56.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	34.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	166	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	23,345	80,630	95,857	11,690	37,979	249,501	8,048
PAD District of Processing	24,413	74,343	103,699	8,877	38,169	249,501	8,048

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.